



Daily Completion Report
 Well ID: 55-29
 Field: Newberry

Alta Rock Energy Inc.
 Well Name: Newberry 55-29

Report No: 48 **Report For 09:00 AM November 13, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,516,230.92	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Pump repair. Running stim pump 2.

Prior Operations: Pump repair. Running stim pump 2.

Planned Operations: Continue running Stim Pump 2. Inject diverter and tracers when stim pump 1 repaired (end of this week).

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for Nov. 12th

From	To	Elapsed	Code	Operations Description
0:00	11:30	11.50	134.000	INJ Running Stim Pump 2 at 47 Hz.
11:30	12:00	0.50	134.000	INJ Drop in WHP from 725 -> 700 psi. Ramped down Stim Pump 2 to 46.5 Hz. Amps for this configuration were: (1A: 501, 1B: 524, 1C: 507). Discharge was 645 gpm, injection down hole was 165 gpm, and well head pressure was 697 psi.
12:00	23:59	12.00	134.000	INJ Running stim pump 2 at 45 Hz overnight. Amps for this configuration were: (1A: 493, 1B: 517, 1C: 493). Bypass valve 43% open. Globe valve 9-1/3 turns throttled. Discharge 677 gpm, injection down hole 158 gpm, and well head pressure 677 psi.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

Brian from Cascade on site measuring cover for VFD.
 Max. well head pressure reached today: 735 psi
 Max. flow through pumps before bypass: 665 gpm
 Max. flow down hole: 178 gpm
 Volume pumped down hole today: 231,789 gallons

Total injected volume: 5,473,031 gallons.
 A memo with further explanation for upward change of injected flow rates and cumulative volumes starting on Nov. 6 is attached in today's report.

Entered: 11/13/2012

